सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref: CTU/N/00/CMETS_NR/46 **Date:** 23-04-2026

As per distribution list

Subject: 46th Consultation Meeting for Evolving Transmission Schemes in Northern Region-Minutes of Meeting

Dear Sir/Ma'am,

Please find enclosed the minutes of the 46th Consultation Meeting for Evolving Transmission Schemes in Northern Region held on 10th April 2026 (Friday) through virtual mode.

The minutes are also available at CTU website (www.ctuil.in)

Thanking you,

Yours faithfully,

(Anil Kr Meena)
General Manager

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Minutes of 46th Consultation Meeting for Evolving Transmission Schemes in Northern Region held on 10.04.2026

Chief General Manager (Transmission Planning), CTUIL, welcomed all the participants. It was informed that the primary agenda of the meeting was deliberation on applications received under Regulation 5.2 (RoFR) pursuant to the 3rd Amendment to Connectivity & GNA Regulations, 2022. The list of participants is enclosed in **Annexure-I.**

A. Processing of Applications Received for Transition under the 3rd Amendment:

1. CTUIL informed the participants that:

- 3rd amendment of Connectivity & GNA Regulations 2022 was notified by CERC vide Gazette dated 09.09.2025.
- As per Reg. 5.11(b) of the GNA Regulations, entities which are REGS (with or without ESS) or RPPD, based on solar source, or RHGS with a combination of solar source with another source (with or without ESS), in respect of which:
  - in principle or final grant of Connectivity has been intimated, or
  - where GNA is effective,

  shall be converted into an entity with solar-hour access, with:
  - Injection-scheduling rights during solar hours corresponding to the Connectivity quantum, and
  - Injection-right during non-solar hours limited to:
    - the capacity from non-solar sources, and
    - in any case, not exceeding the overall Connectivity quantum.
- In line with the above provisions, the list of existing entities granted in-principle and/or final Connectivity intimations, or where GNA was effective, along with:
  - solar hour access,
  - corresponding injection rights during solar and non-solar hours,
  - Margins for non-solar hour access

  were published in CTUIL website seeking observations and comments from stakeholders.

- Further, such entities were provided a window of 3 months from the date of effectiveness of the 3rd amendment (i.e., from 09.09.2025) to apply for additional capacity under Regulation 5.2 or 5.11(a).
- Subsequently, the Hon'ble CERC, vide suo-moto Order No.14/SM/2025 dated 08.12.2025, extended the timeline for transition under the 3rd amendment for a further 75 days, beyond the initial 3-month window. Accordingly, the extended timeline for submission of application under Regulation 5.2 or Regulation 5.11(a) under Right of First Refusal (RoFR) has ended on **21.02.2026**.
- As per the Regulations, CTUIL is required to process applications received under Regulations 5.2 & 5.11(a) within the above transition window (i.e., 3 months plus 75 days). Based on the grant of such applications, the injection rights during non-solar hours of the concerned entities are required to be revised accordingly.

2. CTU informed that, considering the large no. of applications received during the transition period, the applications are being processed in multiple phases. In the present phase, applications submitted under Regulation 5.2 (RoFR) and received during 09.09.2025 to 31.01.2026 are being taken up for discussion and grant.

3. CTU further informed that three meetings were held on 09.02.2026, 20.02.2026, and 17.03.2026 under the chairmanship of the Chairperson, CEA, on the subject **"Issues related to processing the connectivity applications received from RE Developers"**. Objective of the meeting was to maximise the utilization of transmission system beyond solar hours. It was highlighted that, as it is becoming increasingly costlier and difficult to build new transmission lines in highly concentrated RE potential zones, there is need to integrate maximum additional RE capacity at such substation. It was also being observed that applicants did not have visibility of charging sources in several cases and that some connectivity applications were for injection duration of even less than 2 hours. Blocking of non-solar hour connectivity for such applicants would have been a suboptimal solution. As per CEA study, a minimum of energy storage duration of 2 hours is recommended initially and this will increase to 4-6 hrs in phases. This will also reduce the transmission charges which is ultimately being paid by the consumers.

4. In the above meetings, the following directions were issued to CTUIL:

- **Eligibility under RoFR**: Only BESS applications with a minimum storage duration of **2 hours** shall be considered for the grant of connectivity under the RoFR mechanism. Higher duration of storage keeping the peak capacity same is further

advantageous and hence developers may consider for higher no of hours and integrate commensurate addition REGS connected to the same substation.

- **Mandating REGS for Charging of BESS:** All BESS applications shall be mandated to install commensurate REGS (solar and/or wind) for charging their BESS. This will enable more RE sources getting integrated with the grid without constructing any additional Inter State transmission system.

In view of the above directions, the following shall be considered for the grant of Connectivity:

a. Minimum Storage Requirement:

Applications submitted under Regulation 5.2 or Regulations 5.11(a) under RoFR, with a storage duration of 2 hours and above, shall only be granted connectivity.

Further, applications with a storage duration less than 2 hours shall be taken up for processing only after the enhancement of storage duration to meet the minimum 2 hours requirement.

b. Restriction on Drawal from ISTS:

All BESS applicants shall install commensurate REGS (solar and/or wind) for charging their BESS. However, in order to address the concern of the RE developers, it was agreed that till commissioning of the REGS, BESS may be charged from ISTS grid as per the margin available in the system. During non-availability of power at the REGS (say during night time or cloudy conditions etc), BESS may also be charged from ISTS grid as per the margin available in the system.

5. Key Issues raised by the generation developers/other stakeholders w.r.t. the above proposal:

i) ACME Solar Holdings Limited

ACME submitted that charging of BESS from the ISTS is both operationally and commercially essential, particularly during the early stages of deployment when co-located RE capacity is yet to be commissioned and for enabling two-cycle operation of

batteries. ACME also highlighted that batteries are urgently required for grid support and curtailment mitigation, and that mandating the prior installation of RE capacity would delay BESS deployment.

ACME submitted that they are in principle disagree with the restriction on grid drawl, however requested for grant of Connectivity and allow grid charging of BESS, at least on an interim basis, until commensurate RE capacity is installed.

ii) Adani Green Energy Limited :

AGEL submitted that the GNA Regulations do not impose any restrictions on BESS charging, and the CERC Regulations allow injection and drawal by BESS entities based on their business case. Mandating installation of additional RE for BESS charging under RoFR would require identification of nearby land, which may not be feasible for all developers and may not align with their commercial viability.

M/s AGEL vide letter 15.04.26 and in meeting emphasized that the value of BESS lies in multi-cycle operation, with charging during surplus periods (including grid drawal) and discharging during peak demand. Prohibiting grid charging would eliminate the second operating cycle, making projects financially unviable and inconsistent with VGF guidelines, which envisage approximately 1.5 cycles per day. It was further pointed out that although about 60 GW is available in DAM, only one-third is cleared. Non-solar hour access enables BESS to absorb surplus generation and supply during non-solar demand hours. Restricting grid drawl or solar-hour charging of co-located BESS would perpetuate curtailment rather than mitigate it.

AGEL added that the source of BESS charging and discharging should be decided by developers based on their commercial and contractual commitments. Accordingly, AGEL expressed in-principle disagreement with the imposed conditions and requested CTUIL to reconsider them holistically with timely grant of connectivity approval to under construction BESS projects.

iii) Juniper Green Energy Limited

Juniper submitted that Connectivity applications should be processed as per existing GNA regulations, which allow BESS for drawl and suggested to process the applications while holding the restrictive conditions regarding drawl from Grid or existing solar hour access for further consultation and approval from the CERC. It was further pointed out that FDRE (Firm and Dispatchable Renewable Energy) projects permits the developer to install the RE at two different locations, installation at often require grid

drawl at one location to cater to peak hours. M/s Juniper vide mail 13.04.26 requested to allow drawl from the Grid for BESS applications in line with provisions of GNA regulations and consider processing the same at the earliest. M/s Juniper also informed that in case there would be a deviation from regulations, they would be constrained to accept the same under protest so that applications are processed without further delay.

iv) Purvah Green Power limited:

Purvah Green Power submitted that prohibiting grid drawl prevents the developers from meeting RTC tender conditions that allow 5–10% grid drawl. Further, it was stated that relying purely on additional solar for charging of BESS is difficult as during lean solar generation periods like monsoons, drawl from the grid will be required. Allowing drawl under existing solar-hour access does not constrain optimum utilisation of the ISTS system, as BESS charging depends on its MW rating, energy capacity, and operating cycle. For example, with 300 MW solar-hour access and a 150 MW / 600 MWh BESS, the battery can be fully charged in about 2 hours, leaving 2–3 solar hours for full dispatch of solar power to the grid.

Accordingly, PGPL disagreed with the imposed conditions and requested CTUIL to engage in one on one discussions with developers to appreciate the practical challenges.

v) Hinduja Renewables

Hinduja Renewables submitted that these imposed conditions for restriction on drawl from grid or solar hour access are not in line with the CERC Regulation and emphasized that the new procedure was not yet public or notified, and it requires more deliberation between the developers to understand our business cases and developers needed more time to align their internal investment cases with these changes.

vi) Serentica Renewables/Khidrat renewables

Serentica Renewables during the meeting and vide email dated 16.04.2026 submitted that the proposed conditions are beyond the extant regulatory framework and are not envisaged under the GNA & Connectivity Regulations, 2022. Such restrictions would adversely impact deployment of BESS, particularly for C&I consumers seeking to enhance CUF through hybrid configurations.

The imposition of these conditions would make compliance with DSM Regulations increasingly challenging in the absence of operational flexibility for battery integration.

M/s Serentica requested to expedite issuance of in-principle and final Connectivity approval for their applications and also mentioned that they would reserve their right to challenge the imposition of such conditions, as they deviate from the provisions of the applicable regulatory framework

vii) TP Saurya

TP Saurya Urja in the meeting as well vide mail dated 15.04.26 submitted that Regulation 5.2A specifically allows REGS with storage to schedule drawl for BESS. There is no such restriction imposed under the regulation that collocated REGS cannot draw power from ISTS. It was further added that FDRE conditions mandate two BESS injection cycles, during the evening peak and morning peak. Charging for the evening peak shall be met through the approved solar-hour access connectivity of which have already been applied. Charging for the morning peak shall be scheduled from the associated wind plant under FDRE; however, grid drawl may also be required in case of insufficient wind generation.

M/s TP Saurya requested to process the application at the earliest and in case the connectivity is granted with restriction on drawl, applicant reserves the right to seek appropriate remedy.

viii) MRS Buildvision Pvt Ltd.

M/s MRSBPL during the meeting and vide email dated 13.04.2026 submitted that these conditions do not form part of the extant regulatory framework and may materially impact the technical and commercial viability of the proposed BESS. Further added that these conditions restrict operational flexibility & significantly increase project costs, thereby affecting overall cost-effectiveness. Further, M/s MRSBPL added that they are intending to design RE plants with a DC capacity of approx 140%–150% of AC capacity to meet contractual obligations and ensure optimal utilization. During peak generation periods, excess energy (clipping) is typically curtailed. Allowing such otherwise wasted energy to be used for BESS charging would significantly improve efficiency and project economics.

In competitive bidding scenarios, developers are required to commit to certain CUF levels and maintain stable returns. However, during low-generation periods (such as monsoon seasons), the ability to draw power from the grid for BESS charging becomes critical to ensure reliable discharge commitments and maintain system efficiency. Therefore, permitting grid withdrawal is essential for operational stability, especially during off-season periods.

ix) Aditya Birla Renewables

During the meeting, Aditya Birla Renewables submitted that they are into the development of various RTC kind of solution across India, so getting drawl from the battery would be required in optimising the grid solution. Although, ABREL have not applied for BESS yet but for optimally supply the power around the clock, not just limiting to the non-solar hours, ABREL has applied only partially wind, but for balance shall apply using BESS. With these new conditions regarding BESS, re-engineering would be required for resizing the configuration of installation quantum.

x) Altra Xergi Power Private Limited & XL Xergi Power Private Limited

M/s AXPPL & M/s XLXPPL vide letters dated 14.04.2026 requested to process our application with drawl restriction provided that in case this drawl restriction is waived at later stage for other applicants in the meeting, the same should be applicable for our application for BESS 300MW also.

xi) Sudh Solar Power Private Limited

M/s SSPPL during the meeting submitted that drawl from grid is required for charging the BESS and with these restrictions regarding the drawl, additional time for deliberation with their management to be given. Further, M/s SSPPL vide letter dated 15.04.2026 requested to process the application with the permission to draw the required power form the grid for the charging.

xii)Juna renewable energy Private Limited

M/s JREPL vide mail 14.04.26 requested to CTUIL to take on record their disagreement and objection to the above mentioned new conditions introduced as part of agenda as these conditions would put us them in seriously disadvantageous position utilizing the existing PV plant to charge the BESS. M/s Juna requested to utilize their existing RE capacity (290MW) granted under solar

hour access for charging the BESS and draw power from the Grid for charging as and when required to ensure efficient and viable operation of the project.

xiii) MNRE:

MNRE suggested that the views of the RE developers shall be considered before enforcing the installation of commensurate RE capacity for charging of their BESS capacity.

6. After above views and concerns of developers, the following were clarified:

a. The conditions being proposed for RoFR based BESS applications are based on directions issued in the above CEA meetings wherein it was emphasized that the fundamental objective of the 3rd amendment and associated framework is to improve over-all utilisation of ISTS capacity under non-solar hours and prevent under-utilisation of transmission infrastructure implemented for evacuation of solar generation.

   The concept of solar hour access and non-solar hour access was introduced to address, under-utilisation of ISTS during evening / night hours and non-solar hour access under RoFR was specifically designed as a privilege to existing connectivity grantees, enabling them to make effective use of under-utilized transmission capacity during non-solar hours.

b. RE developers mentioned that they have submitted BESS applications considering the drawl from ISTS grid for charging, however in case of the mandate for installation of commensurate RE for charging of BESS then sufficient time shall be provided for installation of RE generation and during the interim period charging from ISTS grid may be allowed. CTU informed that considering the issues raised by various developers it may be permitted to install BESS earlier than the commissioning of the commensurate RE. The BESS charging from ISTS may be allowed during the interim period and any transmission augmentation for BESS charging would not be under-taken.

   However, the developers agreeing to install additional RE must ensure that commensurate RE capacity is installed within 36 months from the date of the in-principle grant of connectivity to BESS or firm start date of existing connectivity, whichever is later.

c. Solar hour connectivity is granted exclusively for injection during solar hours. If a developer proposes to use existing solar generation/ISTS drawl for charging BESS and does not wish to install additional RE for charging of BESS, it would not be able to utilise the Connectivity quantum to its full / granted capacity and hence, the equivalent under-utilised connectivity quantum, for such type of cases, shall be considered as deemed surrendered for utilisation by other entities.

   CTU reiterated that a minimum storage duration of 2 hours is optimal for BESS under RoFR. It was also clarified that in case RE developers have considered charging of BESS for 2 hours and discharging is less than 2 hours (about 10% less), same shall also be considered for grant. Same has been confirmed by all the RE developers in the meeting that their BESS storage duration is of minimum 2 hrs.

d. Regarding requests from certain developers to allow charging of BESS from ISTS or existing RE generation projects in cases of FDRE (multi-located) and merchant storage, it was informed that RE projects cannot be differentiated based on the nature of deployment such as FDRE or merchant arrangements, and similar treatment is required to be accorded to all projects.

e. Generally, margins are available for grant of Connectivity for non-solar hour access and the same have already been declared at CTU website. It is expected that the applications received under RoFR shall be accommodated in the margins.

f. The ROFR applicants were requested to submit their confirmation for installation of commensurate RE generation or requirement of drawl from ISTS at the earliest but not later than 3 months from the date of issuance of these minutes. It was also informed that the grant of Connectivity shall be processed and issued to the BESS applicants immediately on submission of confirmation for installation of commensurate RE generation corresponding to BESS capacity.

g. ROFR applicants, who proposes to use existing solar generation/ISTS drawl for charging BESS and does not wish to install additional RE for charging of BESS, shall submit reasons for non-installation of commensurate RE generation. Equivalent access/solar connectivity quantum shall be considered as deemed surrendered for utilisation by other entities. In such cases, the grant of Connectivity shall be processed and issued to the BESS applicants mentioning the equivalent RE (for which connectivity has been deemed surrendered) for charging of BESS.

h. Non-ROFR applications shall be processed thereafter subject to the availability of margins.

7. The list of applications under Reg. 5.2 received from 09.09.2025 to 31.01.2026 (RoFR period) and applications for technical compliance till 31.01.2026 by CTU in NR was mentioned as per the details below:

A. Applications under 5.2 received for Technical Compliance:

CTUIL informed that Hon'ble CERC vide suo moto order 14/SM/2025 dated 08.12.2025 allowed the RE Developers to install additional inverters, WTGs, or equivalent equipment for meeting technical compliances at the Point of Injection (POI). There shall not be any requirement of furnishing additional Conn-BGs and compliance of Regulation 5.8 of the GNA Regulations for such additional capacity to meet the reactive power compensation, internal losses (DTL loss), or any other technical compliance at the Point of Injection (POI), either applied under Regulation 5.1 or applied under Regulation 5.2. Therefore, such applications under 5.2 received for Technical Compliance are being taken up in the meeting for noting purpose only. Intimations for such applications shall be issued accordingly. Applicants noted the same.

The list of applications under Reg. 5.2 received during 09.09.2025 to 31.01.2026 for technical compliances in NR was mentioned as per the details below:

Table 1: List of applications under 5.2 for technical compliance

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Connectivity Granted at
1	2200002621 (25-11-2025)	Bhadla Three SKP Green Ventures Private Limited	Jaisalmer Distt. Rajasthan	0212100033(300MW)	52 MW (Solar)	30-08-2026	220 kV Bhadla-III PS
2	2200002987 (30-12-2025)	Juniper Green Cosmic Private Limited	Bikaner Distt. Rajasthan	0412100008 (100MW)	6.88 MW (BESS)	01-01-2026	220 kV Bikaner-II PS
3	2200003036 (17-01-2026)	Renew Samir Shakti Private Limited	Barmer Distt. Rajasthan	1200003514 (100MW)	14.4 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
4	2200003035 (17-01-2026)	Renew Samir Shakti Private Limited	Barmer Distt. Rajasthan	1200003504 (100MW)	23.9 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
5	2200003034 (17-01-2026)	Renew Samir Shakti Private Limited	Barmer Distt. Rajasthan	1200003562 (100MW)	23.9 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
6	2200003033 (17-01-2026)	IB Vogt Solar Seven Private Limited	Barmer Distt. Rajasthan	1200003931 (300MW)	75.8 MW (Solar)	30-06-2027	220 kV Fatehgarh-III PS (Sec-II)
7	2200003041 (19-01-2026)	Renew Solar (Shakti Three) Private Limited	Barmer Distt. Rajasthan	1200003447 (300MW)	78.4 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
8	2200003045 (20-01-2026)	Renew Solar (Shakti Five) Private Limited	Barmer Distt. Rajasthan	1200003488 (200MW)	11.2 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Connectivity Granted at
9	2200003044 (20-01-2026)	Renew Solar (Shakti Five) Private Limited	Barmer Distt. Rajasthan	1200003496 (100MW)	5.6 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
10	2200003043 (20-01-2026)	Adani Renewable Energy Holding Seventeen Limited	Jaisalmer Distt. Rajasthan	1200002635 (600MW)	39 MW (Solar)	30-06-2026	220 kV Fatehgarh-III PS (Sec-I)
11	2200003051 (21-01-2026)	ACME Solar Holdings Limited	Bikaner Distt. Rajasthan	1200003829 (300MW)	8.05 MW (BESS)	01-02-2026	220 kV Bikaner-II PS
12	2200003052 (21-01-2026)	ACME Heergarh Powertech Private Limited	Jodhpur/Phalodi Distt. Rajasthan	1200003505 (300 MW)	60 MW (BESS)	01-02-2026	220 kV Bhadla-II PS
13	2200003058 (22-01-2026)	Project Nine Renewable Power Private Limited	Phalodi Distt. Rajasthan	2200000037 (450MW)	25.2 MW (Solar)	31-12-2026	220 kV Bhadla-II PS
14	2200003071 (23-01-2026)	Renew Solar (Shakti Six) Private Limited	Phalodi Distt. Rajasthan	0312100004 (450MW)	25.2 MW (Solar)	30-06-2027	400 kV Bhadla-III PS
15	2200003072 (23-01-2026)	Renew Solar (Shakti Six) Private Limited	Phalodi Distt. Rajasthan	1200003848 (550MW)	30.8 MW (Solar)	30-06-2027	400 kV Bhadla-III PS

B. <u>Applications under 5.2 received applicants whose connectivity applications are under process:</u>

It was informed that a total of 3 no. of applications for additional capacity under 5.2 are received from entities whose connectivity applications are still under process.

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
1	2200002959 (22-12-2025)	Balasore Solar Power Private Limited	Phalodi Distt. Rajasthan	2200002174 (300MW)	300 MW (BESS)	31-03-2030	Bhadla-V PS
2	2200003056 (22-01-2026)	Vannur Solar Power Private Limited	Balotra Distt. Rajasthan	2200001940 (300MW)	300 MW (BESS)	30-06-2030	Barmer-IV PS
3	2200003079 (27-01-2026)	Hinduja Renewables Energy Private Limited	Barmer Distt. Rajasthan	2200002093 (50MW)	50 MW (BESS)	31-03-2028	Barmer-I PS

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
1.	2200002959 (22-12-2025)	Balasore Solar Power Private Limited	Phalodi Distt. Rajasthan	2200002174 (300MW)	300 MW (BESS)	31-03-2030	Bhadla-V PS

It was informed that the connectivity applications associated with above applications under 5.2(App. No. 2200002174) is not yet taken up for discussion and grant due to non-finalization of transmission scheme for evacuation of power from Bhadla complex. Upon finalization, the transmission scheme shall be taken up for approval by competent authority. Upon approval of transmission

system for connectivity, connectivity application under 4.1(App. No. 2200002174) shall be taken up for grant. Accordingly, it was decided that the above application under 5.2 shall be taken up for discussion & grant after grant connectivity application under 4.1(App. No. 2200002174). Applicant noted the same.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
2.	2200003056 (22-01-2026)	Vannur Solar Power Private Limited	Balotra Distt. Rajasthan	2200001940 (300MW)	300 MW (BESS)	30-06-2030	Barmer-IV PS

It was informed that the connectivity applications associated with above applications under 5.2 (App. No. 2200001940) was discussed & agreed for grant in 39th CMETS NR meeting held on 29.07.2025 at Barmer-IV PS. However, the intimation was not issued due to non-finalization of transmission scheme for evacuation of power from Barmer-IV. Upon finalization, the transmission scheme shall be taken up for approval by competent authority & upon approval of transmission system connectivity application (App. No. 2200001940) shall be taken up for grant in line with 3rd amendment of GNA Regulations. Accordingly, it was decided that the above application under 5.2 shall be taken up for discussion and grant after grant of connectivity to applicant under App. No. 2200001940. Applicant noted the same.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
3.	2200003079 (27-01-2026)	Hinduja Renewables Energy Private Limited	Barmer Distt. Rajasthan	2200002093 (50MW)	50 MW (BESS)	31-03-2028	Barmer-I PS

It was informed that, the connectivity applications associated with above applications under 5.2(App. No. 2200002093) was discussed & agreed for grant in 39th CMETS NR meeting held on 29.07.2025 at Barmer-I PS. However, the intimation could not be issued due to effectiveness of 3rd amendment of GNA Regulations. As per clause 37.10(a) of GNA Regulations, applications are to be processed in accordance with the 3rd amendment. Accordingly, the connectivity application (App. No. 2200002093) is to be taken up again for discussion and grant in line with 3rd amendment of GNA Regulations. The same shall be taken up in subsequent CMETS meeting. Accordingly, it was decided that the above application under 5.2 shall be taken up for discussion and grant after grant of connectivity to applicant under App. No. 2200002093. Applicant noted the same.

C. <u>Applications under 5.2 received from in-principle granted entities:</u>

A total of 5 no. of applications for additional capacity under 5.2 are received from entities granted in-principle grant.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Connectivity Granted at
1	2200002693 (04-12-2025)	Adyant Enersol Private Limited	Bikaner Distt. Rajasthan	2200001786 (150MW)	150 MW (BESS)	31-01-2028	220 kV Bikaner-V PS
2	2200002849 (08-12-2025)	Purvah Green Power Private Limited	Bikaner Distt. Rajasthan	2200001261 (300MW)	150 MW (BESS)	30-04-2028	220 kV Bikaner-V PS
3	2200002894 (08-12-2025)	Sprng Green Energy 4 Private Limited	Bikaner Distt. Rajasthan	2200001417 (400MW)	200 MW (BESS)	30-06-2031	220 kV Bhadla-V PS
4	2200002957 (22-12-2025)	Rohat Solar Park Private Limited	Balotra Distt. Rajasthan	2200001372 (350MW)	350 MW (BESS)	30-09-2030	220 kV Barmer-III PS
5	2200003078 (27-01-2026)	HR Saraswati Energy Private Limited	Sanchore Distt. Rajasthan	2200000946 (300MW)	150 MW (BESS)	30-06-2026	220 kV Sanchore PS

It was informed that the transmission system for connectivity at Bikaner-V is identified and approved in 40th CMETS NR meeting held on 12.09.2025. However, the scheme is still under approval by competent authority. Further, transmission system for connectivity at Bhadla-V PS, Barmer-III PS & Sanchore PS is yet to be identified. Upon finalization, the transmission scheme associated with above RE pooling stations shall be taken up for approval by competent authority. Due to the above reasons, intimation of final grant of connectivity is not yet issued to connectivity applications associated with above applications under 5.2. Final grant of connectivity shall be issued only upon approval of transmission scheme by competent authority. In view of the above, above applications under 5.2 shall be taken up for discussion & grant after issuance of final grant intimations and subsequent signing of connectivity agreement by above applicants. Applicants noted the same.

D. <u>Applications under 5.2 received from existing connectivity grantees:</u>

The following applications received from Connectivity grantees in Nov'25 (9 no.), Dec'25 (15 no.) & Jan'25 (6 no.) shall be taken up for discussion and grant.

- **<u>Nov'25 Applications:</u>**

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional capacity Owned by	SCoD of Additional capacity	Additional Drawl requested(MW)	Connectivity Granted at	Conn BG Requirement
1	2200002563 (06-11-2025)	ACME Solar Holdings Limited	Jaisalmer Distt. Rajasthan	St-II:1200001603 LTA: 1200001669 (300MW)	300 MW (BESS 4 Hr)	Self	31-03-2027	NIL	400 kV Fatehgarh PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional capacity Owned by	SCoD of Additional capacity	Additional Drawl requested(MW)	Connectivity Granted at	Conn BG Requirement
2	2200002564 (06-11-2025)	ACME Solar Holdings Limited	Jaisalmer Distt. Rajasthan	St-II:1200001643 LTA: 1200001737 (300MW)	300 MW (BESS 4 Hr)	Self	31-03-2027	NIL	400 kV Fatehgarh PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
3	2200002565 (06-11-2025)	ACME Solar Holdings Limited	Jaisalmer Distt. Rajasthan	St-II: 1200001642 LTA: 1200001742(100 MW), LTA: 1200003297 (200MW)	300 MW (BESS 4 Hr)	Self	31-03-2027	NIL	400 kV Fatehgarh PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
4	2200002572 (11-11-2025)	Juniper Green Beta Private Limited	Phalodi Distt. Rajasthan	LTA: 0412100012 (150MW)	150 MW (BESS 2 Hr)	Self	30-06-2027	NIL	220 kV Bhadla-III PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
5	2200002586 (13-11-2025)	Juniper Green Energy Limited	Barmer Distt. Rajasthan	2200000305 (300MW)	150 MW (BESS 2 Hr)	Self	31-03-2027	NIL	220 kV Barmer-I PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
6	2200002615 (25-11-2025)	ACME Cleantech Solutions Private Limited	Jaisalmer Distt. Rajasthan	2200000387 (600MW)	600 MW (BESS 4 Hr)	Self	31-03-2028	NIL	400 kV Fatehgarh-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
7	2200002616 (25-11-2025)	ACME Cleantech Solutions Private Limited	Jaisalmer Distt. Rajasthan	2200000396 (250MW)	250 MW (BESS 4 Hr)	Self	31-03-2028	NIL	400 kV Fatehgarh-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
8	2200002617 (25-11-2025)	ACME Cleantech Solutions Private Limited	Jaisalmer Distt. Rajasthan	2200001065 (150MW)	150 MW (BESS 4 Hr)	Self	31-03-2028	NIL	400 kV Fatehgarh-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
9	2200002618 (25-11-2025)	ACME Cleantech Solutions Private Limited	Bikaner Distt. Rajasthan	2200000008 (300MW)	300 MW (BESS 4 Hr)	Self	31-08-2026	NIL	220 kV Bikaner-III PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

- **Dec'25 Applications:**

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl Requested (MW)	Connectivity Granted at	Conn BG Requirement
1	2200002637 (02-12-2025)	XL Xergi Power Private Limited	Jaisalmer Distt. Rajasthan	St-II: 1200002847(400MW) LTA: 0412100007(200MW), 0412100020(200MW)	300 MW (BESS 2 Hr)	JSW Neo Energy Limited	31-03-2027	3 MW	220 kV Fatehgarh-III (Sec-II) PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
2	2200002639 (02-12-2025)	Altra Xergi Power Private Limited	Jaisamer Distt. Rajasthan	St-II: 1200002639 LTA: 1200002639 (380MW)	300 MW (BESS 2 Hr)	JSW Neo Energy Limited	31-03-2027	3 MW	220 kV Fatehgarh-III (Sec-I) PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
3	2200002664 (03-12-2025)	TP Saurya Limited	Bikaner Distt. Rajasthan	0212100025 (300MW)	57.5 MW (BESS 2 Hr)	Self	22-08-2026	NIL	220 kV Bikaner-III PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl Requested (MW)	Connectivity Granted at	Conn BG Requirement
4	2200002704 (05-12-2025)	Juna Renewable Energy Private Limited	Bikaner Distt. Rajasthan	1200003233 (290MW)	150 MW (BESS 4 Hr)	Self	08-12-2027	NIL	220 kV Bikaner-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
5	2200002710 (06-12-2025)	MRS Buildvision Private Limited	Bikaner Distt. Rajasthan	2200000098(1000MW)	850 MW (BESS 4 Hr)	Self	30-06-2028	NIL	400 kV Bikaner-III PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
6	2200002792 (07-12-2025)	Renew Surya Roshni Private Limited	Jaisalmer Distt. Rajasthan	St-II: 1200002628 LTA: 1200003269 (400MW)	23 MW (BESS 4 Hr)	Self	01-01-2026	NIL	220 kV Fatehgarh-III (Sec-I) PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
7	2200002839 (08-12-2025)	Shudh Solar Power Private Limited	Bikaner Distt. Rajasthan	2200000306 (250MW)	300 MW (BESS 4 Hr)	Self	17-05-2028	NIL	220 kV Bikaner-IV PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
8	2200002853 (08-12-2025)	ACME Cleantech Solutions Private Limited	Barmer Distt. Rajasthan	2200000161 (400MW)	400 MW (BESS 4 Hr)	Self	31-03-2028	NIL	220 kV Barmer-I PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
9	2200002867 (08-12-2025)	Juniper Green Energy Limited	Nagaur Distt. Rajasthan	2200000879 (300MW)	300 MW (BESS 2 Hr)	Self	31-03-2028	NIL	220 kV Merta-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
10	2200002871 (08-12-2025)	Sprng Akshaya Urja Private Limited	Jaisalmer Distt. Rajasthan	2200000065 (100MW)	60 MW (BESS 4 Hr)	Self	29-02-2028	NIL	400 kV Fatehgarh-III (Sec-II) PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
11	2200002822 (08-12-2025)	Juniper Green Beta Private Limited	Phalodi Distt. Rajasthan	LTA: 0412100013(100MW)	100 MW (BESS 2 Hr)	Self	31-03-2028	NIL	220 kV Bhadla-III PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
12	2200002821 (08-12-2025)	Juniper Green Beta Private Limited	Phalodi Distt. Rajasthan	LTA: 0412100027 (50MW)	50 MW (BESS 2 Hr)	Self	31-03-2028	NIL	220 kV Bhadla-III PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
13	2200002920 (08-12-2025)	Aditya Birla Renewables Subsidiary Limited	Barmer Distt. Rajasthan	2200000138 (390MW)	80 MW (Wind)	Self	30-06-2028	NA	400 kV Fatehgarh-III (Sec-II) PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
14	2200002897 (09-12-2025)	Juniper Green Cosmic Private Limited	Bikaner Distt. Rajasthan	LTA: 041210000 (100MW)	59 MW (BESS 2 Hr)	Self	31-03-2028	NIL	220 kV Bikaner-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
15	2200002925 (09-12-2025)	ABREL (RJ) Projects Limited	Barmer Distt. Rajasthan	2200000140 (260MW)	60 MW (Wind)	Self	30-06-2028	NA	400 kV Fatehgarh-III (Sec-II) PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

- **Jan'26 Applications:**

Sl. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl requested	Connectivity Granted at	Conn BG Requirement
1	2200003015 (09-01-2026)	ACME Solar Holdings Limited	Nagaur Distt. Rajasthan	2200000840(300MW)	300 MW (BESS- 4 Hr)	Self	31-03-2028	NIL	220 kV Merta-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
2	2200003059 (22-01-2026)	Purvah Green Power Private Limited	Nagaur Distt. Rajasthan	2200000842(300MW)	180 MW (BESS- 5 Hr)	Self	31-07-2028	NIL	220 kV Merta-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
3	2200003063 (23-01-2026)	Serentica Renewables India Private Limited	Bikaner Distt. Rajasthan	1200003628(100MW)	50 MW (BESS- 4 Hr)	Self	30-06-2028	NIL	220 kV Bikaner-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
4	2200003074 (24-01-2026)	Khidrat Renewable Energy Private Limited	Bikaner Distt. Rajasthan	1200003390(300MW)	200 MW (BESS- 4 Hr)	Self	30-06-2028	NIL	220 kV Bikaner-II PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
5	2200003090 (30-01-2026)	TEQ Green Power XV Private Limited	Barmer Distt. Rajasthan	2200000153(300MW)	85 MW (Solar) 130 MW (BESS- 4 Hr)	Self	30-03-2028	84 MW	220 kV Barmer-I PS	• Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

In the meeting as well as vide mail dated 06.04.2026 M/s Altra Xergi & M/s XL Xergi (at Sl. No. 1 & 2 in Dec'25 applications) confirmed that the proposed BESS is designed with a minimum capacity of 300 MW / 600 MWh, ensuring a minimum discharge duration of 2 hours at rated output.

After detailed deliberations, applicants except M/s Aditya Birla Renewables Subsidiary Limited (App no. (2200002920: 80MW) & ABREL (RJ) Projects Limited (2200002925: 60MW) requested that their Connectivity applications under 5.2 may be processed, however they are in disagreement on the condition that drawl from the ISTS shall not be permitted by BESS. Subsequently as mentioned above, M/s AXPPL (2200002639) & M/s XLXPPL (2200002637) vide letters dated 14.04.2026 requested to process their applications with drawl restriction and in case the drawl restriction is waived at later stage for other applicants, same should be applicable for their application also.

Note:

(a) As per clause 5.2(g) of GNA Regulations 2022,

"*The scheduled date of commercial operation for such additional capacity shall be furnished along with the Application:*

*Provided that the **scheduled date of commercial operation (SCOD) shall not be later than 24 months from the date of in-principle grant** of Connectivity by the Nodal Agency in case the additional capacity is REGS (with or without ESS) (except hydro generating station) or ESS (except PSP):*

*Provided further that **in case the SCOD, as per this clause, falls before the firm Start date of Connectivity of the existing Connectivity Grantee**, behind which additional capacity is sought to be added, **SCOD shall be considered as 'firm Start Date of Connectivity'** of the existing Connectivity Grantee."*

Accordingly, for applicants who have submitted SCoD for additional capacity beyond 24 months (Apr'28 or beyond), the SCoD shall be aligned with 24 months from the date of in-principle grant or firm start date of connectivity, as applicable in line with 5.2(g).

(b) Applicable Conn BGs are to be submitted within one month of the issuance of in-principle intimation. Upon submission of Conn BGs, final grant intimations shall be issued.

(c) The existing connectivity grantee shall be responsible for compliance with the Grid Code and other regulations of the Central Commission for the above additional generation capacity as 'Lead generator' in terms of clause (y)(ii) of Regulation 2.1. Further, the existing connectivity grantee shall submit the technical connection data in relation to the above additional capacity for checking necessary compliances in a timely manner, so as to provide sufficient time for ensuring necessary compliances.

(d) Upon fulfilment of necessary compliances as per Regulations, the additional capacity granted under 5.2 shall be considered for revision of injection rights during non-solar hours of existing connectivity grantee in line with 5.11(b) of GNA Regulations.

(e) Balance ROFR applications under 5.2 & 5.11(a) received during the ROFR window shall be discussed in the subsequent CMETS-NR meeting.

8. It was agreed to include the following conditions in the Connectivity Intimations being issued for BESS applications received under RoFR in first phase , in accordance with regulation 5.2 (Solar hour access with injection scheduling rights during non-solar hours), or regulation 5.11(a) (non-solar hour access with injection scheduling rights during non-solar hours) who has confirmed for installation of commensurate REGS

"The entity has confirmed for installation of commensurate REGS (solar/wind) exclusively for charging of the BESS, hence, the entity shall be permitted to utilize the RE capacity granted under solar hour access or drawl from ISTS grid for charging of the

BESS till such commensurate REGS capacity is installed subject to the margins available in the ISTS grid and said commensurate REGS shall be commissioned within a period of 36 months from the date of in-principle grant of connectivity to BESS or the firm start date of granted connectivity to BESS, whichever is later."

The meeting ended with a vote of thanks.

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Annexure-I

List of Participants of 46th Consultation meeting for Evolving Transmission Schemes in NR held on 10-04-2026

CEA	
Sh. Bhanwar Singh Meena	Director (PSPA-1)
SECI	
Sh. Vineet Kumar	DGM
MNRE	
Shafiqur Rahman	DGM (MNRE)
Grid India	
Sh. Gaurav Malviya	Ch. Manager
CTUIL	
Sh. R.V.M.M. Rao	Chief General Manager
Sh. Anil Kumar Meena	General Manager
Sh. Sandeep Kumawat	Dy. General Manager
Sh. Shyam Sunder Goyal	Ch. Manager
Sh. Narendra Sathvik Ranganath	Ch. Manager
Sh. Rishabh Bansal	Engineer
Sh. Jayesh Raikwar	Engineer
Sh. Kumar Anjul	Engineer
RVPNL	
Upendra Nagar	Assistant Engineer
PSTCL / Punjab SLDC	
Sh. Nitin Kumar	Sr. XEN
Smt. Silky Rani	Sr. XEN
PTCUL	
Sh. Ashok Kumar	Executive Engineer
JKPTCL	
Aaquib Sultana Waheed Deva	Chief Engineer
Connectivity/GNA Applicants	
Sh. Diwakar Kumar	Adani Renewable Energy Holding Seventeen Ltd
Sh. Tushar Goyal	ACME Solar Holdings Limited
Sh. Manish Tak	Juniper Green Energy Limited
Sh. Rohit Gera	Juniper Green Energy Limited
Sh. Prateek Mohan Rai	Purvah Green Power Pvt. Ltd.
Sh. Kashish Bhambhani	Purvah Green Power Pvt. Ltd.
Sh. Farrukh Aamir	Bhadla Three SKP Green Ventures Pvt. Ltd.

Sh. Durgesh Kumar Gupta	Shudh Solar Power Pvt. Ltd.
Sh. Deepak Kumar	Shudh Solar Power Pvt. Ltd.
Sh. Namit Jain	Aditya Birla Renewables Subsidiary Limited
Sh. Amit Shukla	ABREL (RJ) Projects Limited
Sh. Abhay Bhattad	Balasore Solar, Vannur Solar, Rohat Solar
Sh. Vikas Tiwary	Balasore Solar, Vannur Solar, Rohat Solar
Sh. Neeranjana Palakshaiah	Juna Renewable Energy Pvt. Ltd.
Sh. Bratin Basu	Juna Renewable Energy Pvt Ltd
Sh. Sreekanth K M	Juna Renewable Energy Pvt Ltd
Sh. Prateek Agarwal	TP Saurya Limited
Sh. Tushar Raj	TP Saurya Limited
Sh. Arzaan Dordi	Serentica Renewables India Pvt. Ltd.
Md Fahim Alam	Serentica Renewables India Pvt. Ltd.
Sh. Bhargava Sharma	Project Nine Renewable Power Pvt. Ltd.
Sh. Pritpal Singh	XL Xergi, Altra Xergi
Sh. Venkatesh D	TEQ Green Power XV Pvt. Ltd.
Sh. Gaurav Dua	MRS Buildvision Pvt. Ltd.
Sh. Jayavardhan Shankotai	Hinduja Renewables Energy Pvt. Ltd.
Ms. Poorva Pitke	Sprng Akshaya Urja Pvt. Ltd.
Sh. Mohi Jain	Renew Surya Roshini Pvt. Ltd.
Sh. Shubham Roy	Adyant Enersol Pvt. Ltd.